

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
BILLINGS, MONTANA
April 30 and May 1, 2014

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation of the State of Montana will hold its business meeting on Wednesday, April 30, 2014, at 2:00 p.m. in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is as follows:

1. Call to order
2. Approval of minutes of February 26, 2014 business meeting
3. Opportunity for public comment
4. Financial report
5. Bond summary
6. Docket summary
7. Staff reports
8. Other business

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at 8:00 a.m. on Thursday, May 1, 2014 in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. Interested persons have the opportunity to be heard for each docket. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Jim Halvorson at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 91-2014

APPLICANT: DENBURY ONSHORE LLC - FALLON COUNTY, MONTANA

Upon the application of Denbury Onshore LLC to amend Board Order 508-2013 to authorize the drilling of a horizontal Red River (Siluro-Ordovician) well within the Coral Creek Deep Unit from a surface location in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 34 to a bottom hole location in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 34, T7N-R60E, Fallon County, Montana, and to allow the well to be completed and produced at a location or locations not closer than 170' to the Unit boundary as an exception to Board Order 5-95. Applicant requests placement on the Default Docket.

Docket 92-2014

APPLICANT: DENBURY ONSHORE LLC - FALLON COUNTY, MONTANA

Upon the application of **Denbury Onshore LLC** to vacate Board Order 507-2013, and to authorize the drilling of a horizontal Red River (Siluro-Ordovician) well within the Coral Creek Deep Unit from a surface location in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ (795' FWL, 1820' FSL) of Section 35, T7N-R60E, to a bottom hole location in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ (1860' FWL, 0' FSL) of Section 2, T6N-R60E, Fallon County, Montana, as an exception to Board Order 5-95. Applicant requests placement on the Default Docket.

Docket 93-2014

APPLICANT: DENBURY ONSHORE, LLC – POWDER RIVER COUNTY, MONTANA

Upon the application of **Denbury Onshore, LLC** to convert the Madison WSW #1 well (API #25-075-21799) in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 27, T8S-R54E, Powder River County, Montana (Bell Creek Field) to a saltwater disposal well in the Minnelusa Formation at a depth of approximately 6,156-6,482 feet. An aquifer exemption is being requested as the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 94-2014

APPLICANT: DENBURY ONSHORE, LLC – POWDER RIVER COUNTY, MONTANA

Upon the application of **Denbury Onshore, LLC** to convert the Madison WSW #3 well (API #25-075-21941) in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 29, T8S-R54E, Powder River County, Montana (Bell Creek Field) to a saltwater disposal well in the Minnelusa Formation at a depth of approximately 6,276-6,546 feet. An aquifer exemption is being requested as the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 95-2014

APPLICANT: PETRO-HUNT, L.L.C. - WIBAUX COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to create a permanent spacing unit comprised of the SW $\frac{1}{4}$ of Section 3 and the NW $\frac{1}{4}$ of Section 10, T11N-R60E, Wibaux County, Montana, for production of Red River Formation oil and associated natural gas from the Miske #11-60-3C-3-1 well.

Docket 96-2014

APPLICANT: PETRO-HUNT, L.L.C. - WIBAUX COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to pool all interests in the permanent spacing unit comprised of the SW $\frac{1}{4}$ of Section 3 and the NW $\frac{1}{4}$ of Section 10, T11N-R60E, Wibaux County, Montana, for production of Red River Formation oil and associated natural gas, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Miske #11-60-3C-3-1 well.

Docket 97-2014

APPLICANT: MCR, LLC – TOOLE COUNTY, MONTANA

Upon the application of **MCR, LLC** to convert the Fey A 10-33 well (API #25-101-07780) in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 33, T37N-R2E, Toole County, Montana (Fred & George Creek Field) to an enhanced recovery injection well in the Sunburst "B" sand at a depth of approximately 2,102 feet. An aquifer exemption is being requested as the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 98-2014

APPLICANT: MCR, LLC – LIBERTY COUNTY, MONTANA

Upon the application of **MCR, LLC** for an area injection permit for enhanced recovery injection in the Swift Sand at a depth of approximately 2800 feet. The area consists of the following lands in T37N-R4E, Liberty County, Montana (Whitlash Field):

Section 1:	Lots 3 and 4, N $\frac{1}{2}$ SW $\frac{1}{4}$
Section 2:	Lots 1 and 2, S $\frac{1}{2}$
Section 3:	S $\frac{1}{2}$
Section 4:	S $\frac{1}{2}$
Section 5:	SE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$
Section 8:	NE $\frac{1}{4}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ NE $\frac{1}{4}$
Section 9:	N $\frac{1}{2}$
Section 10:	SW $\frac{1}{4}$ NW $\frac{1}{4}$

An aquifer exemption is being requested as the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 99-2014

APPLICANT: WHITING OIL & GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the protest of Emerald Oil, Inc. of the Whiting Oil & Gas Corporation application to drill a horizontal Bakken/Three Forks Formation well in Sections 26 and 35, T25N-R58E, Richland County, Montana.

Docket 100-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 24 and 25, T24N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Mullin # 21-24-2H well.

Docket 101-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 24 and 25, T24N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Mullin # 21-24-3H well.

Docket 102-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 24 and 25, T24N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Mullin # 21-24-4H well.

Docket 103-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 460-2013 to authorize the drilling of up to four horizontal Bakken/Three Forks Formation wells from a common pad anywhere within the temporary spacing unit comprised of all of Sections 16 and 17, T24N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 104-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 65-2012 to authorize the drilling of up to four horizontal Bakken/Three Forks Formation wells from a common pad anywhere within the temporary spacing unit comprised of all of Sections 1, 12, and 13, T24N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 105-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 66-2012 to authorize the drilling of up to four horizontal Bakken/Three Forks Formation wells from a common pad anywhere within the temporary spacing unit comprised of all of Sections 6, 7, and 18, T24N-R60E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 106-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 461-2013 to authorize the drilling of up to three horizontal Bakken/Three Forks Formation wells from a common pad anywhere within the temporary spacing unit comprised of all of Sections 5, 8, and 17, T24N-R60E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 107-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 462-2013 to authorize the drilling of up to three horizontal Bakken/Three Forks Formation wells from a common pad anywhere within the temporary spacing unit comprised of all of Sections 20 and 29, T24N-R60E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 108-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 463-2013 to authorize the drilling of up to four horizontal Bakken/Three Forks Formation wells from a common pad anywhere within the temporary spacing unit comprised of all of Sections 31 and 32, T24N-R60E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 109-2014

APPLICANT: BALKO, INC. – PONDERA AND TETON COUNTIES, MONTANA

Upon the application of **Balko, Inc.** to transfer the bonding and plugging responsibilities from Hawley Oil Company to Balko, Inc. with regard to the Martin No. 3 well located in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 11, T27N-R4W, Pondera County, Montana, and the Teton Hirshberg Nos. 3, 5, and 7 wells located in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 22, T27N-R4W, Teton County, Montana. Applicant requests placement on the Default Docket. (Pondera Field)

Docket 110-2014

APPLICANT: NORTHERN OIL PRODUCTION, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **Northern Oil Production, Inc.** to create a permanent spacing unit comprised of the W $\frac{1}{2}$ of Section 14, T36N-R57E, Sheridan County, Montana, (Comertown Field) for production of oil and associated natural gas from all formations from the top of the Madison Group to the base of the Red River, through the wellbore of the Lagerquist Fee No. 14-4 well. Applicant requests placement on the Default Docket.

Docket 111-2014

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – FALLON COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a permanent spacing unit comprised of the S $\frac{1}{2}$ NW $\frac{1}{4}$ and N $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 32, T4N-R62E, Fallon County, Montana, for production of natural gas from the Federal 2688 Eagle Formation well. Applicant advises that evidence in support of the application will be provided in affidavit form and requests that any protest be filed with the Board at least five (5) days prior to date of hearing.

Docket 112-2014 and 5-2014 FED

APPLICANT: CORE 54 OIL & GAS, LLC – BIG HORN COUNTY, MONTANA

Upon the application of **Core 54 Oil & Gas, LLC** to create a temporary spacing unit comprised of the SE¼ of Section 1, T6S-R35E and Lots 6 & 7, E½SW¼ (SW¼) of Section 6, T6S-R36E, Big Horn County, Montana, to drill the Tensleep Sandstone Formation Yellow Mule 14-1 horizontal test well. Applicant requests placement on the Default Docket.

Docket 113-2014

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 4 and 9, T29N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Highline #2-0904H well.

Docket 114-2014

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 4 and 9, T29N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Highline #2-0904H well.

Docket 115-2014

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to drill an additional horizontal Bakken/Three Forks Formation well in the permanent spacing unit comprised of all of Sections 4 and 9, T29N-R59E, Roosevelt County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 116-2014

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 27 and 34, T28N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Stateline #14-3427H well.

Docket 117-2014

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 27 and 34, T28N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Stateline #14-3427H well.

Docket 118-2014

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to drill an additional horizontal Bakken/Three Forks Formation well in the permanent spacing unit comprised of all of Sections 27 and 34, T28N-R59E, Roosevelt County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 119-2014 and 6-2014 FED

APPLICANT: LONGSHOT OIL, LLC – BIG HORN COUNTY, MONTANA

Upon the application of **Longshot Oil, LLC LP** to vacate and rescind BLM Order No. 5-2013 FED, which authorized the drilling of a Tensleep Formation test well in the SW $\frac{1}{4}$ of Section 6, T6S-R36E, Big Horn County, Montana. Applicant requests placement on the Default Docket.

Docket 120-2014

APPLICANT: R.C.S. OIL, INC. - PONDERA COUNTY, MONTANA

Upon the application of **R.C.S. Oil, Inc.** to create a permanent spacing unit comprised of the SW $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ and NW $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 28, T27N-R2W, Pondera County, Montana, (Brady Field) for production of oil from all formations from the surface to the base of the Sawtooth Formation, and to produce the Schlepp No. 3 and Oien No 8-28-27-2W shut-in oil wells located in the requested spacing unit into one common tank battery.

Docket 121-2014

APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 22 and 23, T26N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Headington Federal #43X-23A well.

Docket 122-2014

APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to create a permanent spacing unit comprised of all of Sections 28 and 33, T23N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the P & Q Farms #21X-28D and P & Q Farms #21X-28BXC wells.

Docket 123-2014

APPLICANT: OASIS PETROLEUM, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 6 and 7, T26N-R58E, Richland and Roosevelt Counties, Montana, for production of Bakken/Three Forks Formation oil and associated gas from the Matador Federal #2658 43-7H well.

Docket 124-2014

APPLICANT: OASIS PETROLEUM, INC. – RICHLAND AND ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 6 and 7, T26N-R58E, Richland and Roosevelt Counties, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Matador Federal #2658 43-7H well.

Docket 125-2014

APPLICANT: OASIS PETROLEUM, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to drill up to six additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 6 and 7, T26N-R58E, Richland and Roosevelt Counties, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 126-2014

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 280-2012 to authorize the drilling of up to five additional Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 3 and 10, T27N-R59E, Roosevelt County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 127-2014

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 355-2012 to authorize the drilling of up to five additional Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 4 and 9, T27N-R59E, Roosevelt County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 128-2014

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 601-2012 to authorize the drilling of up to five additional Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 5 and 8, T27N-R59E, Roosevelt County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 129-2014

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 441-2012 to authorize the drilling of up to five additional Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 17 and 20, T27N-R59E, Roosevelt County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 130-2014

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 65-2013 to authorize the drilling of up to five additional Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 15 and 22, T27N-R59E, Roosevelt County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 131-2014

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 282-2012 to authorize the drilling of up to five additional Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 16 and 21, T27N-R59E, Roosevelt County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 132-2014

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 3, 4, 9 and 10, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well oriented in a north-south azimuth proximate to the common boundaries between the existing permanent spacing units at a location not closer than 200' (heel/toe setback) to the boundaries thereof, and to provide that the requested temporary spacing unit shall be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 133-2014

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 15, 16, 21 and 22, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well oriented in a north-south azimuth proximate to the common boundaries between the existing permanent spacing units at a location not closer than 200' (heel/toe setback) to the boundaries thereof, and to provide that the requested temporary spacing unit shall be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 134-2014

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 16, 17, 20 and 21, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well oriented in a north-south azimuth proximate to the common boundaries between the existing permanent spacing units at a location not closer than 200' (heel/toe setback) to the boundaries thereof, and to provide that the requested temporary spacing unit shall be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 135-2014

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 4, 5, 8 and 9, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well oriented in a north-south azimuth proximate to the common boundaries between the existing permanent spacing units at a location not closer than 200' (heel/toe setback) to the boundaries thereof, and to provide that the requested temporary spacing unit shall be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 136-2014

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 5, 6, 7 and 8, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well oriented in a north-south azimuth proximate to the common boundaries between the existing permanent spacing units at a location not closer than 200' (heel/toe setback) to the boundaries thereof, and to provide that the requested temporary spacing unit shall be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 137-2014

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 17, 18, 19 and 20, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well oriented in a north-south azimuth proximate to the common boundaries between the existing permanent spacing units at a location not closer than 200' (heel/toe setback) to the boundaries thereof, and to provide that the requested temporary spacing unit shall be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 138-2014 and 7-2014 FED

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 1, 2, 3, 10, 11 and 12, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well oriented in a north-south azimuth proximate to the common boundaries between the existing permanent spacing units at a location not closer than 200' (heel/toe setback) to the boundaries thereof, and to provide that the requested temporary spacing unit shall be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 139-2014 and 8-2014 FED

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 13, 14, 15, 22, 23 and 24, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well oriented in a north-south azimuth proximate to the common boundaries between the existing permanent spacing units at a location not closer than 200' (heel/toe setback) to the boundaries thereof, and to provide that the requested temporary spacing unit shall be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket. .

Docket 140-2014

APPLICANT: ANADARKO MINERALS, INC. – VALLEY COUNTY, MONTANA

Upon the application of **Anadarko Minerals, Inc.** to authorize the commingling of gas produced from the Nisku and Charles C Formations in the wellbore of the Dahl 3-16A well located in the NW¼ of Section 16, T30N-R45E, Valley County, Montana.

Docket 141-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 17, 18, 19 and 20, T24N-R54E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Toni HSL well.

Docket 142-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Section 28, T23N-R54E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Gilman 1-28H well.

Docket 143-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 5, 6, 7 and 8, T24N-R54E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Joyce HSL well.

Docket 144-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 9, 10, 15 and 16, T23N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Ardelle HSL well.

Docket 145-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 20, 21, 28 and 29, T23N-R56E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Clayton/Alice HSU well.

Docket 146-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 20, 21, 28 and 29, T23N-R56E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Clayton/Alice HSU well.

Docket 147-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 27 and 34, T26N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Edgar Federal 2-27H well.

Docket 148-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 27 and 34, T26N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Edgar Federal 2-27H well.

Docket 149-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 27 and 34, T26N-R52E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof.

Docket 150-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 20 and 21, T26N-R53E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Harris 1-20H well.

Docket 151-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 20 and 21, T26N-R53E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Harris 1-20H well.

Docket 152-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 20 and 21, T26N-R53E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof.

Docket 153-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 13 and 24, T23N-R54E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Snow 1-13H well.

Docket 154-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 13 and 24, T23N-R54E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Snow 1-13H well.

Docket 155-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 13 and 24, T23N-R54E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof.

Docket 156-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 11 and 12, T27N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Williams 1-12H well.

Docket 157-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 11 and 12, T27N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Williams 1-12H well.

Docket 158-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 11 and 12, T27N-R57E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof.

Docket 159-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 3 and 10, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Sterling 1-3H well.

Docket 160-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 3 and 10, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Sterling 1-3H well.

Docket 161-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 3 and 10, T24N-R52E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof.

Docket 162-2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 4, T20N-R60E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Boomerang #3-4H well.

Docket 163-2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.– RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 4, T20N-R60E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Boomerang #3-4H well.

Docket 164-2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Sections 19 and 30, T23N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Cricket #1-30-19H well.

Docket 165-2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.- RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 19 and 30, T23N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Cricket #1-30-19H well.

Docket 166-2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 20, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Curmudgeon #1-20H and Curmudgeon #2-20H wells.

Docket 167-2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.- RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 20, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Curmudgeon #1-20H and Curmudgeon #2-20H wells.

Docket 168-2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 24, T21N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Pilum #1-24H well

Docket 169-2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.– RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 24, T21N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Pilum #1-24H well.

Docket 170-2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 36, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Rogue #1-36H well.

Docket 171-2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.– RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 36, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Rogue #1-36H well.

Docket 172-2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 4, T23N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Rustler #1-4H well.

Docket 173-2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.– RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 4, T23N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Rustler #1-4H well.

Docket 174-2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 28, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Scavenger #1-28MLH well.

Docket 175-2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.- RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 28, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Scavenger #1-28MLH well.

Docket 176-2014

APPLICANT: BTA OIL PRODUCERS, LLC - ROOSEVELT COUNTY, MONTANA

Upon the application of **BTA Oil Producers, LLC** to create a permanent spacing unit comprised of the S½ of Section 31, T29N-R58E, Roosevelt County, Montana, for production of Mission Canyon/Ratcliffe Formation oil and associated natural gas from the Quest #9415 JV-P #2 well.

Docket 177-2014

APPLICANT: J. BURNS BROWN OPERATING CO., INC. - BLAINE COUNTY, MONTANA

Upon the application of **J. Burns Brown Operating Co., Inc.** to create a temporary spacing unit for the Bowes Formation consisting of the SW¼ of Section 21, T34N-R20E, Blaine County, Montana, to permit the drilling of a well within said spacing unit no closer than 330' from the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 178-2014

APPLICANT: CITATION OIL AND GAS CORPORATION - BLAINE COUNTY, MONTANA

Upon the application of **Citation Oil and Gas Corporation** to drill the BSU E634 saltwater disposal well in the NW¼SE¼ of Section 34, T32N-R19E, Blaine County, Montana, (Bowes Field), for injection into the Nisku Formation at a depth of approximately 4,429 feet, and the Duperow Formation at a depth of approximately 4,572 feet. An aquifer exemption is being requested as the injection zones contain water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 174-2013
Continued from April 2013

APPLICANT: XTO ENERGY, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **XTO Energy, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 35 and 36, T28N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the State #42X-36C well.

Docket 347-2013
Continued from August 2013

APPLICANT: STATOIL OIL AND GAS LP - RICHLAND COUNTY, MONTANA

Upon the application of **Statoil Oil and Gas LP** to pool all interests in the permanent spacing unit comprised of all of Sections 25, 26, 35 and 36, T25N-R59E, Richland County, Montana, on the basis of surface acreage, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Sundheim 26-35 #2-H well.

Docket 497-2013 and 3-2014 FED
Continued from December 2013

APPLICANT: STATOIL OIL & GAS LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Statoil Oil & Gas LP** to create a permanent spacing unit comprised of all of Sections 22 and 27, T28N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Nelson 27-22 #1H well.

Docket 498-2013
Continued from December 2013

APPLICANT: STATOIL OIL & GAS LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Statoil Oil & Gas LP** to pool all interests in the permanent spacing unit comprised of all of Sections 22 and 27, T28N-R57E, Roosevelt County, Montana, on the basis of surface acreage for production of Bakken/Three Forks Formation oil and associated natural gas and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Nelson 27-22 #1H well.

Docket 499-2013 and 4-2014 FED
Continued from December 2013

APPLICANT: STATOIL OIL & GAS LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Statoil Oil & Gas LP** to drill up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 22 and 27, T28N-R57E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 29-2014
Continued from February 2014

APPLICANT: INTERSTATE EXPLORATIONS LLC - WIBAUX COUNTY, MONTANA

Upon the application of **Interstate Explorations LLC** to create a permanent spacing unit comprised of the E½ of Section 29, T14N-R60E, Wibaux County, Montana, for production of Red River Formation oil and associated natural gas from the Nelson #16-1 well.

Docket 30-2014
Continued from February 2014

APPLICANT: INTERSTATE EXPLORATIONS LLC – WIBAUX COUNTY, MONTANA

Upon the application of **Interstate Explorations LLC** to pool all interests in the permanent spacing unit comprised of the E½ of Section 29, T14N-R60E, Wibaux County, Montana, for production of Red River Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Nelson #16-1 well.

Docket 31-2014
Continued from February 2014

APPLICANT: INTERSTATE EXPLORATIONS LLC - WIBAUX COUNTY, MONTANA

Upon the application of **Interstate Explorations LLC** to create a permanent spacing unit comprised of the W½ of Section 29, T14N-R60E, Wibaux County, Montana, for production of Red River Formation oil and associated natural gas from the Morgan #5-1 well.

Docket 32-2014
Continued from February 2014

APPLICANT: INTERSTATE EXPLORATIONS LLC - WIBAUX COUNTY, MONTANA

Upon the application of **Interstate Explorations LLC** to pool all interests in the permanent spacing unit comprised of the W½ of Section 29, T14N-R60E, Wibaux County, Montana, for production of Red River Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Morgan #5-1 well.

Docket 60-2014
Continued from February 2014

APPLICANT: TRUE OIL, LLC - RICHLAND COUNTY, MONTANA

Upon the application of **True Oil, LLC** to create a permanent spacing unit comprised of all of Sections 3 and 10, T25N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Anvick #21-3 3-10H well.

Docket 61-2014
Continued from February 2014

APPLICANT: TRUE OIL, LLC - RICHLAND COUNTY, MONTANA

Upon the application of **True Oil, LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 3 and 10, T25N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Anvick #21-3 3-10H well.

Docket 179-2014
SHOW-CAUSE HEARING

RESPONDENT: ROLAND OIL AND GAS – GLACIER AND PONDERA COUNTIES, MONTANA

Upon the Board's own motion to require **Roland Oil and Gas** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy, the amount due is increased to \$160. This docket will be dismissed if payment is received prior to the hearing. Failure to appear at the Show Cause Hearing or to make suitable arrangements prior to said hearing subjects Roland Oil and Gas to further penalties as prescribed by Board policy.

Docket 180-2014
SHOW-CAUSE HEARING

RESPONDENT: WEXCO EXPLORATION , LLC – SHERIDAN COUNTY, MONTANA

Upon the Board's own motion to require **Wexco Exploration, LLC** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy, the amount due is increased to \$120. This docket will be dismissed if payment is received prior to the hearing. Failure to appear at the Show Cause Hearing or to make suitable arrangements prior to said hearing subjects Wexco Exploration, LLC to further penalties as prescribed by Board policy.

Docket 181-2014
SHOW-CAUSE HEARING

RESPONDENT: PRODUCED WATER SOLUTIONS, INC – ROOSEVELT COUNTY, MONTANA

Upon the Board's own motion to require **Produced Water Solutions, Inc.** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy, the amount due is increased to \$120. This docket will be dismissed if payment is received prior to the hearing. Failure to appear at the Show Cause Hearing or to make suitable arrangements prior to said hearing subjects Produced Water Solutions, Inc. to further penalties as prescribed by Board policy.

Docket 542-2013
SHOW-CAUSE HEARING
Continued from December 2013

RESPONDENT: SUMMER NIGHT OIL COMPANY, LLC – DANIELS COUNTY, MONTANA

Upon the Board's own motion to require **Summer Night Oil Company, LLC** to appear and show cause, if any it has, why it should not provide a timeline for plugging the Anderson 27-1 and Anderson 27-2 wells in Section 27, T33N-R48E, Daniels County, Montana, or why its bond should not be forfeited.

BOARD OF OIL AND GAS CONSERVATION

Terri H. Perrigo
Executive Secretary